

<b>Elbert County proposed MOU items</b>	
1	1,320 feet between wellhead and any residential structure, domestic well or platted building envelope
2	200 feet shall be maintained between the wellhead and the closest property line
3	1,000 feet from any water body or the centerline of creeks
4	Chemicals, liquids, or re-fueling areas shall not be placed within 1,000 feet of wetlands or riparian areas
5	notification to landowners within one (1) mile of the well site or ancillary facility not located on the drilling pad
6	summary of planned operations, a map of haul routes and access points approved by Elbert County Public Works Department, and operational timelines
7	site plan which addresses site preparation, mobilization and demobilization
8	plan for interim reclamation and re-vegetation of the site and final reclamation of the site
9	plan for noise and light mitigation when a drilling operation is within 1,320' of a residence, school, business or place of worship
10	traffic management plan and dust mitigation plan
11	steel-rim berms around tanks and separators instead of sand or soil berms
12	No liquids may be disposed of on site or on roadways
13	Only closed-loop drilling systems
14	"no spill, no liquids on the ground" policy for all facilities
15	on-site treatment of, and adequate on-site storage capacity for, produced and back-flow waters
16	Except during drilling and completion, operators shall use reasonable efforts to transport produced water by pipeline, to a central treatment location site or transport the produced water to a CDPHE approved facility for disposal
17	Produced and back-flow liquids shall be removed from the County
18	Utilize a high-low pressure vessel (HLP) and vapor recovery unit (VRU) or install oxidizer units for new wells drilled
19	active domestic wells, irrigation or livestock wells, or springs that fall within one (1) mile radius of the well head water sampling and analysis pre-drilling, post drilling, post completion, and post production every three (3) years for a period of fifteen (15) years
20	locate abandoned oil/gas wells within a one (1) mile radius of the well pad and test their cement casings for mechanical and structural integrity
21	any product containing diesel, Butoxyethanol (2-BE) or benzene cannot be used in hydraulic fracturing
22	water resource close to the well site locations to be utilized, which may include water from various municipalities